



PJM and the Midwest ISO are seeking input from stakeholders on various concepts that have been discussed during the PJM/Midwest ISO Cross-Border meetings for dealing with transmission projects constructed for economic reasons that are constructed in one RTO and have benefit to the other RTO. The RTOs are seeking to better understand the stakeholder's preferences regarding these concepts and request completion of this short questionnaire to help in better focusing future discussions. Thank you in advance for participating in this important survey.

Optional Information:	
Stakeholder Company and RTO Sector	
Survey Completed by	

For all questions, please indicate your company's preference for each concept by dividing 100 Points between each alternative. The most preferred alternative should be given a higher value of points. Please allocate all 100 points between the alternatives

Issues and Questions for this Survey:





Issue 1: Benefit Metrics for Cross Border Vs. Internal Metrics

of a Network It is assumed	ave proposed several concepts for defining the benefits to each RTO Upgrade. Please answer the following relative to those proposals. If for the questions below that the benefit calculations of each RTO he based on a common Coordinated System Plan (JOA) model.
	Each RTO should calculate the benefit of the project based on its own filed internal methodology, including the benefit to cost ratio applied by each RTO internally, and then the share of project costs should be based on the ratio of the maximum acceptable cost that each RTOs internal method would support.
	Each RTO should calculate the benefit of the project based on its own filed internal methodology, and if the project passes both RTO's requirements as an economic project, then the costs would be allocated by a postage stamp method (either at the RTO level or at the pricing zone level).
	Each RTO should calculate the benefit of the project based on its own filed internal methodology, and if the project passes both RTO's requirements as an economic project, then the costs would be allocated to each RTO by some method other than a postage stamp.
	Each RTO should calculate the benefit of the project based on a new benefit metric that is a common metric developed as a compromise metric that is different than either RTO's presently accepted internal method, but is appropriate as a cross border metric.
100	Total Points





Issue 2: Preferred Project Benefit Metric

The RTOs have proposed several possible metrics for evaluating the economic benefits of a Market Efficiency Project:

100% Adjusted Production Cost 70% Production Cost + 30% Net Load LMP 70% Adjusted Production Cost + 30% Gross Load LMP 70% Adjusted Production Cost + 30% Net Load LMP			
The following metric should be used:			
100% Adjusted Production Cost			
70% Production Cost + 30% Net Load LMP			
70% Adjusted Production Cost + 30% Gross Load LMP			
70% Adjusted Production Cost + 30% Net Load LMP			
100 Total Points			
If you have a preferred benefit metric, describe it below:			





Issue 3: Correlation of Project Benefit Metric and Allocation Method

The RTOs have proposed several possible metrics for evaluating the economic

benefits of a Market Efficiency Project:
100% Adjusted Production Cost 70% Production Cost + 30% Net Load LMP 70% Adjusted Production Cost + 30% Gross Load LMP 70% Adjusted Production Cost + 30% Net Load LMP
If one of these metrics is chosen to measure the benefits of a project,
The allocation method must be based on the relative benefit to each RTO of the same metric that is used to calculate the benefit o the project.
The allocation method could be based on a different metric or method than that used to calculate the project benefit (E.g. Gross Load LMP, DFAX of some type, postage stamp, other).
100 Total Points
If you have a preferred allocation method, describe it below:





Issue 4: Calculation of FTR Credits

benefit metrion the system continued in the system of the	ave proposed that to the extent that Load Net LMP is used as a c, an estimated value for this can be calculated by disaggregating congestion costs into internal congestion for each market, and congestion. Internal congestion costs are assumed to be fully k to the Loads as a benefit to loads.
	If Load Net LMP is used as a benefit metric, the RTO approach to calculating an estimated value of FTR credits is appropriate.
	If Load Net LMP is used as a benefit metric, a different method of determining the estimated value of FTR credits is appropriate.
100	Total Points

I offer the following suggestion for how to estimate Net Load LMP:





Issue 5: Use of a Postage Stamp Rate to Allocate

Each RTO has some element of a Postage Stamp rate in its internal economic project cost allocation methods.

project cost a	allocation methods.
For allocation	n of a cross border economic project, and for select Voltage Classes
	100% of the project cost should be allocated to the combined markets on a postage stamp basis.
	20% of the project cost should be allocated to the combined markets on a postage stamp basis.
	0% of the project cost should be allocated to the combined markets on a postage stamp basis.
100	Total Points
markets on a	entage of a cross border project cost is allocated to the combined a postage stamp basis, this approach should only be applied to be following voltage classes:
	765 kV and above
	500 kV and above
	345 kV and above
	100 kV and above





Issue 6: Benefit to Cost Ratio

		ed for both RTOs, what Benefit/Cost Ratio must order to qualify for Cross-Border cost sharing?
	The Midwest ISO linear sliding scale from 1.1:1 for project inservice year 1 up to 3:1 for year 10	
	The PJM constant	1.25:1 regardless of project in-service year
	Other options	
100	Total Points	





Issue 7: Thresholds for Qualification as a Cross Border Project

It is understood that in order for a project to be a cross border project, at a minimum it must be evaluated by both RTOs jointly and using a common model, and be vetted with stakeholders via the Coordinated System Plan process under the JOA.

In addition, the RTOs have discussed options for screening or filtering projects before joint evaluation for potential cross border benefits. Please indicate your preferences from amongst the threshold qualifications below:

Project Cost Threshold:		
	\$ 5 Million	
	\$ 10 Million	
	\$ 20 Million	
	Other:	
100	Total Points	
Project Volta	ge Level:	
	345 kV and abo	ve
	100 kV and abo	ve
	Other:	
100	Total Points	