

JCM Initiatives Update



February 2008

Joint and Common Market Initiatives

Complete	Cost 3 Year Gross Benefit	Evaluation	Cost 3 Year Gross Benefit
Implementation	Cost 3 Year Gross Benefit	Not Recommended	Cost 3 Year Gross Benefit

		2006		2007		2008		
Commercial	1	FTR Market Convergence	Alignment of FTR Timelines and Products (Note: All MISO cost)	\$600,000 \$3,008,657			Cross Border FTRs in the allocations Analyzing	\$4,000,000 \$8,000,000 \$4,374,524
	2	Price Rationalization and Convergence at the Border			PJM implementation of marginal losses Alternative Border Pricing Point Calculation	\$600,000 N/A \$200,000 N/A		
	3	Reduce Hurdle Rate	Alignment of PJM Operating Reserves and MISO Revenue Sufficiency Guarantee (Note: All MISO cost)	\$600,000 \$3,764,432	Depancaking of PTP ancillary services (Control Area Services, T.O. Control Center Services, Reactive, Black Start)	\$400,000 (\$2,505,757)		
	4	Broader Price Transparency and Common Reporting	Existing MISO & PJM Websites Linking of sites Data Available at Both Sites (LMPs, Tie Flows, Loads)	\$500,000 \$1,952,165	Standard Data Exchange (Web Services) LMPs, Contingencies, Loads, Dispatch Signals, Outages, Emergency Event/Notifications	\$3,000,000 \$2,547,477	Implementation of single MISO & PJM Website (Individual Websites go away)	\$750,000 N/A
			Common Search Capabilities	\$200,000 \$1,125,000			Standard Data Visualization and Reporting Portal Create a single MISO & PJM Data and Report Portal	\$8,500,000 \$4,158,174
			Enhanced Joint Website to Host Joint meeting and Events Calendar, Joint Documents and Reports	\$600,000 \$1,125,000				
	5	Increased Market Opportunities	Moving JOUs between markets	\$100,000 \$156,851			Shared Regulation Market	\$8,000,000 Analyzing
	6	Operational Consistency	Common Long Term Transmission Queue	\$200,000 \$1,091,108	Common Time Zones (Note: All PJM cost)	\$5,000,000 N/A	Single Resource Adequacy Solution	\$8,000,000 N/A
			MISO Ramp Viewer	\$150,000 \$913,703	Central location to view both ramp viewers	\$100,000 \$1,527,405	Common Ramp Portal	\$750,000 \$2,091,108
			Alignment of OASIS Business Practices	\$500,000 \$1,365,867	Coordinated OASIS	\$1,200,000 Analyzing		
			Single OASIS	\$8,000,000 \$6,168,760	Reserve Sharing	\$8,000,000 N/A		
			Common Treatment of Dynamic Schedules/Pseudo-Ties	\$200,000 \$382,934	Market to Market Relaxation of Constraints	\$80,000 \$1,000,000		
			Investigation of Loop Flow Across the Combined Footprint	N/A Analyzing	Dynamic Dispatchable Transactions and Schedules	Analyzing Analyzing	Loop Flow Study Phase II	Analyzing Analyzing
			Market Flow Threshold Assessment	N/A Reliability	Market Flow Threshold Reported to IDC	\$300,000 Reliability	Netting in the IDC	Analyzing Analyzing
					Outage Coordination	N/A Reliability		
	7	Single Market	Year 1 - Rule Alignment & Market Portal Design	\$15,000,000 \$5,000,000	Year 2 - Initial Market Portal Implementation	\$40,000,000 \$27,000,000	Year 3.5 - Implementation of Single Market	\$50,000,000 \$34,700,000
	Reliability	1	Emergency Energy Agreement	Alignment of Agreements and Practices Reliability			Super Regional Reserve Sharing	Analyzing Analyzing
		2	Black Start and Restoration		Alignment of Agreements and Practices	\$500,000 \$936,000		
Plan	1	Joint Expansion Planning and Common Deliverability Studies	Joint Expansion Planning (Coordinated System Plan)	\$20,000 Reliability	Cross Border Cost Sharing of Expansions	Reliability		
	2		Common Deliverability Studies	\$100,000 Reliability				
Total		Costs 3-Year Gross Benefit	2006 \$3,770,000 \$14,885,717	2007 \$1,580,000 \$3,463,405	2008 \$750,000 \$2,091,108			



JCM Committed Initiatives

FTR Alignment

Milestone Summary

C	Analyze Product
C	Stakeholder Review
C	Submit Filings to FERC
C	Develop Business Rules
C	Finalize Functional Requirements
C	Design and Development
C	Build and Test
G	Update Process and Procedures
G	Customer Training
C	Cutover to Production Phase 1
C	Cutover to Production Phase 2

G Overall Status

JCM Leads

- Midwest ISO: E. Skiba
- PJM: S. Bresler

Legend

C	Completed
G	On Target – No Issues
Y	Need to watch – Some Issues
R	In Jeopardy – Significant Issues

KEY ACCOMPLISHMENTS

- Midwest ISO:
 - ARR allocation tool successfully implemented in production. On target for start of initial ARR allocation according to published schedule.
 - ARR registration through Markets Portal nearing completion. Few remaining issues to be resolved by early March.
 - Conducted survey for prioritization of 2008 initiatives.
- PJM:
 - PJM Members Committee endorsed a long-term, three-year FTR auction process at its November meeting. The construct will be filed with FERC in the Spring.
 - Submitted status report regarding stakeholder discussion FTR full funding uplift mechanisms to FERC on November 30, 2007. PJM stakeholders were unable to reach the required 2/3 majority on an alternative to the currently-filed and approved FTR Target Allocation mechanism.

UPCOMING ACTIVITIES

- Midwest ISO:
 - Complete ARR Registration through Markets Portal.
 - Complete update of processes/ procedures and customer training associated with ARR/ LTTR implementation.
 - Continuing stakeholder discussion on prioritization of 2008 initiatives.
- PJM:
 - Stakeholders have rejected the possibility of implementing a seasonal ARR/FTR process similar to the Midwest ISO process, however have confirmed continuing interest in developing a cross-border transmission right product.

ISSUES & CONCERNS

- None at this time.

OR & RSG Alignment

Milestone Summary

C	Analyze Product
R	Stakeholder Review
R	Develop System Requirements
R	Modify Applications
R	Conduct Testing
R	Implement Changes

R Overall Status

JCM Leads

- Midwest ISO: M. Robinson
- PJM: S. Bresler

Legend

C	Completed
G	On Target – No Issues
Y	Need to watch – Some Issues
R	In Jeopardy – Significant Issues

KEY ACCOMPLISHMENTS

- Midwest ISO made an informational filing with FERC on February 1, 2008, in compliance with latest FERC RSG Order and addressing RSG task force progress to date.
- Midwest ISO RSG Task Force to met on February 21, 2008, and voted in favor of a motion to support a filing.
- Midwest ISO Market Subcommittee held a special meeting on February 25, 2008. The subcommittee supported the intent of the tariff language proposed, with regards to modifying the approach used in assigning and allocating RSG
- PJM Members Committee endorsed package of Balancing Operating Reserves credit and allocation changes at its November meeting. The package of changes will be filed with FERC and if approved, implemented in the Fall 2008.

UPCOMING ACTIVITIES

- Midwest ISO files draft tariff language with FERC addressing RSG cost allocation re-design on March 3, 2008.

ISSUES & CONCERNS

- Clearly different camps in terms of causation versus predictability (unclear that we will get to common rules).

Relaxation of Constraints

Milestone Summary

C	Tech. Software Design Document
C	Obtain Estimates from Vendor
Y	Modify Applications
Y	Conduct Testing
Y	Implement Changes

Y Overall Status

JCM Leads

- Midwest ISO: T. Mallinger
- PJM: S. Bresler

Legend

C	Completed
G	On Target – No Issues
Y	Need to watch – Some Issues
R	In Jeopardy – Significant Issues

KEY ACCOMPLISHMENTS

- PJM Markets and Reliability Committee endorsed the PJM Tariff change required for a June 1, 2008, implementation date at their September 26, 2007, meeting.
- The PJM Members Committee passed the Constraint Relaxation change at their January 24, 2008 meeting.
- Finalized functional specifications and detail design.
- PJM has received software from vendor and is currently testing the software.

UPCOMING ACTIVITIES

- Identify JOA changes which will be taken through the RTOs stakeholder processes.
- Midwest ISO software is scheduled to be delivered February 29, 2008.
- Midwest ISO having internal discussions on possibility of total elimination of constraint relaxation and will have future discussions with PJM.

ISSUES & CONCERNS

- None at this time.

Common Ramp Portal

Milestone Summary

G	Develop scope document
G	Review scope document with stakeholders
G	Develop project plan

G Overall Status

JCM Leads

- Midwest ISO: J. Marshall
- PJM: C. Advena

Legend

C	Completed
G	On Target – No Issues
Y	Need to watch – Some Issues
R	In Jeopardy – Significant Issues

KEY ACCOMPLISHMENTS

UPCOMING ACTIVITIES

- Midwest ISO and PJM will begin analysis on this initiative in late first quarter 2008.

ISSUES & CONCERNS

Black Start and Restoration

Milestone Summary

C	Midwest ISO Technical Whitepaper
C	Determine Tariff, Regulatory, Reliability Issues
Y	Obtain Midwest ISO Stakeholder Approval
Y	Compare Midwest ISO & PJM Processes
Y	Midwest ISO Develop Tariff Changes
Y	Submit Regulatory Filings
Y	Modify Policies, Procedures, Applications, Systems
Y	Provide Training and Implement Changes

Y **Overall Status**

JCM Leads

- Midwest ISO: E. Skiba
- PJM: C. Advena

Legend

C	Completed
G	On Target – No Issues
Y	Need to watch – Some Issues
R	In Jeopardy – Significant Issues

KEY ACCOMPLISHMENTS

- Reviewed tariff language with Midwest ISO Market Settlements.
- Tariff language distributed to stakeholders February 20, 2008

UPCOMING ACTIVITIES

- Tariff language will be presented at the March 4, 2008, Market Subcommittee Meeting for vote.
- Technical comparison between Midwest ISO and PJM current system restoration plan.
- FERC filing for Midwest ISO Tariff changes.

ISSUES & CONCERNS

Cross Border Cost Sharing of Expansion

Milestone Summary

C	FERC Issues Order Reliability Cost Sharing
C	Reset Milestones
G	Compliance Filing on Reliability Cost Sharing
G	Develop Proposal for Economic Cost Sharing
G	Submit Economic Cost Sharing Proposal to FERC
G	FERC Issues Order on Economic Cost Sharing

G Overall Status

JCM Leads

- Midwest ISO: E. Skiba
- PJM: S. Pincus

Legend

C	Completed
G	On Target – No Issues
Y	Need to watch – Some Issues
R	In Jeopardy – Significant Issues

KEY ACCOMPLISHMENTS

- FERC conditionally accepted the Midwest ISO proposal for cross border cost sharing for reliability expansion on January 31, 2008.
- Reset milestones based upon FERC Order.

UPCOMING ACTIVITIES

- RTOs submit compliance filing including revisions to the Joint Operating Agreement on March 3, 2008.

ISSUES & CONCERNS

- None at this time.

JCM Further Analysis Initiatives

Loop Flow Study Phase II

Milestone Summary

C	Define Scope
C	Finalize Scope
C	Develop Flowgate Analysis Approach
G	Conduct Analysis
G	Quantify Contributors
G	Identify Mitigating Actions
G	Finalize Report
G	Present Findings to Stakeholders
G	Overall Status

JCM Lead

- Midwest ISO: T. Mallinger
- PJM: S. Williams

Legend

C	Completed
G	On Target – No Issues
Y	Need to watch – Some Issues
R	In Jeopardy – Significant Issues

KEY ACCOMPLISHMENTS

- Midwest ISO and PJM identified list of 35 flowgates to be included in study.
- Reviewing use of internal EMS model for loop flow study.
- Investigating the use of PROBE Software to conduct this analysis.
- Identifying time frames to conduct analysis.

UPCOMING ACTIVITIES

- Review data access requirements to obtain tag data, NNL data, and market flows.

ISSUES & CONCERNS

- None at this time.

Dynamic Dispatch. Sched./Dispatch. Trans.

Milestone Summary



Review Analysis with Stakeholders

Determine Next Steps



Overall Status

JCM Leads

- Midwest ISO: T. Mallinger
- PJM: S. Bresler

Legend



Completed

On Target – No Issues

Need to watch – Some Issues

In Jeopardy – Significant Issues

KEY ACCOMPLISHMENTS

- Midwest ISO and PJM have completed initial analysis on proxy bus prices. When differences occur in proxy bus prices the differences generally converged within relatively short time frames.
- Results of analysis on proxy bus prices were presented at the February 1, 2008, Joint Stakeholder Meeting.

UPCOMING ACTIVITIES

- RTOs are continuing analysis of border price differentials since the PJM Marginal Losses initiative was implemented.
- RTOs are conducting preliminary analysis to determine if initiative should be taken off “hold” status.

ISSUES & CONCERNS

- None at this time.

JCM Hold Initiatives

Shared Regulation Market

Milestone Summary

G	Resolve CA Consolidation Issues
G	Analyze Options Shared Reg. Mkt.
G	Perform Detail Study
G	Identify Changes Policies, Procedures, applications, etc.
G	Review Results with Stakeholders
G	Go/No Go Decision

G Overall Status

JCM Lead

- Midwest ISO: T. Mallinger
- PJM: S. Bresler

Legend

C	Completed
G	On Target – No Issues
Y	Need to watch – Some Issues
R	In Jeopardy – Significant Issues

KEY ACCOMPLISHMENTS

UPCOMING ACTIVITIES

- Analysis on this initiative is dependent on Midwest ISO opening its Ancillary Services Market and then having a period of approximately six to nine months to collect data.

ISSUES & CONCERNS

- None at this time.

Cross Border FTRs in the Allocations

Milestone Summary

G	Determine allocation process changes to create alignment
G	Define business rules for resolving differences
G	Perform Detail Cost/Benefit Analysis
G	Review Results with Stakeholders
G	Go/No Go Decision

G Overall Status

JCM Lead

- Midwest ISO: R. Doying
- PJM: S. Bresler

Legend

C	Completed
G	On Target – No Issues
Y	Need to watch – Some Issues
R	In Jeopardy – Significant Issues

KEY ACCOMPLISHMENTS

- Prioritization Survey discussed at the Midwest ISO Market Subcommittee. The survey was sent to Midwest ISO market participants on February 5, 2008. The results of the survey may impact when this initiative begins.

UPCOMING ACTIVITIES

- Analysis on this initiative will begin in the second half of 2008.

ISSUES & CONCERNS

- None at this time.

Coordinated OASIS

Milestone Summary

C	Perform Analysis
C	Stakeholder Review
G	Re-evaluate Initiative based on NAESB 890 work

G Overall Status

JCM Leads

- Midwest ISO: E. Skiba
- PJM: C. Advena

Legend

C	Completed
G	On Target – No Issues
Y	Need to watch – Some Issues
R	In Jeopardy – Significant Issues

KEY ACCOMPLISHMENTS

- At the June 1, 2007, JCM Joint Stakeholder meeting it was agreed to place this initiative on hold pending definition of NAESB OASIS changes resulting from FERC Order Number 890.

UPCOMING ACTIVITIES

- NAESB 890 work plan can be found at:
http://www.naesb.org/weq/weq_order890.asp

ISSUES & CONCERNS

- NAESB FERC Order Group 5 items which includes “NAESB will develop business practice standards to facilitate coordination across multiple transmission systems” may address this initiative. Group 5 items currently scheduled for membership ratification by end of third quarter 2008.

Netting in the IDC

Milestone Summary

G	Conduct Analysis
G	Develop Draft Recommendation
G	Review Preliminary Recommendation with ORS
G	Conduct Detail Analysis/Cost Estimates
G	Prepare Final Recommendation to ORS
G	Present Recommendation to ORS
G	ORS Action on Recommendation

G Overall Status

JCM Leads

- Midwest ISO: T. Mallinger
- PJM: J. Burlew

Legend

C	Completed
G	On Target – No Issues
Y	Need to watch – Some Issues
R	In Jeopardy – Significant Issues

KEY ACCOMPLISHMENTS

UPCOMING ACTIVITIES

- Work to determine if this can be included as a component under the NAESB Annual Plan Item “Prepare recommendation for future path for TLR in concert with NERC, which may include alternative congestion management procedures.”

ISSUES & CONCERNS

- No issues at this time.

Completed Initiatives

Completed Initiatives

Committed Initiatives

- Midwest ISO Ramp Viewer
- Moving JOUs Between Markets
- Broader Price Transparency – Common Search Engine
- Broader Price Transparency – Enhanced Joint Website
- Broader Price Transparency – Link Midwest ISO PTP and PJM eData sites
- Common Long – Term Transmission Queue
- Alignment of OASIS Business Practices
- Emergency Energy Agreements – Alignment of Agreements and Practices (Decision not to proceed with initiative)
- Joint Expansion Planning (Coordinated System Plan)
- Common Deliverability Studies
- Common Treatment of Dynamic Schedules and Pseudo Ties
- PJM Marginal Losses
- Central Location to View Both Ramp Viewers

Require Further Analysis

- Production Cost Study
- Common Time Zones – PJM Move to EST (Decision not to proceed with initiative)
- Market Flow Threshold Assessment (Decision to move forward with 12-month field test)
- Super Regional Reserve Sharing (Decision not to proceed with this initiative)
- Investigation of Loop Flow Across the Combined Footprint Phase I
- Outage Coordination
- Alternative Border Pricing Point Calculation (Decision not to proceed based on Midwest ISO and PJM analysis of proxy bus prices)
- Market Flow Threshold Reported to the IDC