# JCM Initiatives Update



# September 2009







Implementation

**Evaluation** 

-			Project	Completion Date
Commercial	1	FTR Market Convergence	Cross Border FTRs in the allocations	On Hold
	2	Reduce Hurdle Rate	Alignment of PJM Operating Reserves and MISO Revenue Sufficiency Guarantee (Note: All Midwest ISO cost)	2010
	3	Increased Market Opportunities	Shared Regulation Market	On Hold
	4	Operational Consistency	Market to Market Relaxation of Constraints	2009
			Common Ramp Portal	2010
			Coordinated OASIS	On Hold
			Netting in the IDC	On Hold
			Dynamic Dispatchable Transactions and Schedules	2010
Reliability	1	Black Start and Restoration	Alignment of Agreements and Practices	2009
Plan	1	Joint Expansion Planning and Common Deliverability Studies	Cross Border Cost Sharing of Expansions	2009





# JCM Committed







# **OR & RSG Alignment**



# Milestone Summary Analyze Product Stakeholder Review Develop System Requirements Modify Applications Conduct Testing Implement Changes R Overall Status

# **JCM Leads**

- Midwest ISO: M. Robinson
- · PJM: S. Bresler

# C Completed G On Target – No Issues Y Need to watch – Some Issues In Jeopardy – Significant Issues

# **KEY ACCOMPLISHMENTS**

- On August 21, 2008, the FERC issued an Order Commencing Paper Hearing regarding the allocation of RSG charges to Market Participants. Briefs were filed by Complainants on September 22, 2008, with Reply Briefs filed October 10, 2008.
- On October 7, 2008, the Midwest ISO Market Subcommittee passed motions recommending that the Midwest ISO make a 205 filing using the RSG Redesign Proposal, with additional approved changes.
- On November 10, 2008, FERC issued an Order that required MISO to remove language restricting Real Time RSG allocation to Market Participants that "actually withdraw energy." The Midwest ISO is currently in the process of resettling the market.
- On February 23, 2009, MISO filed a Section 205 filing outlining its RSG Re-Design Proposal and associated tariff language. Currently awaiting a FERC decision.
- PJM Members Committee endorsed package of Balancing Operating Reserves credit and allocation changes at its November, 2007 meeting. The package of changes was implemented December 1, 2008.

# **UPCOMING ACTIVITIES**

 The original scope of this initiative has been superseded by actions taken by the FERC. Stakeholders may revisit it at some future point in time.

### **ISSUES & CONCERNS**

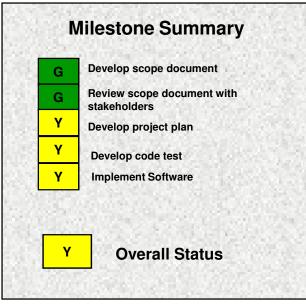
None.





# **Common Ramp Portal**





# **JCM Leads**

Midwest ISO: M. LuttrellPJM: C. Advena

# C Completed G On Target – No Issues Y Need to watch – Some Issues In Jeopardy – Significant Issues

# **KEY ACCOMPLISHMENTS**

• Midwest ISO and PJM agreed to high-level detail design.

### **UPCOMING ACTIVITIES**

• PJM and Midwest ISO will meet with their stakeholders in fourth quarter 2009 to discuss prioritization of this project.

# **ISSUES & CONCERNS**

• Implementation of this initiative has been delayed until resources become available. Anticipated completion during first guarter 2010.





# **Black Start and Restoration**



# **Milestone Summary**

- C Midwest ISO Technical Whitepaper
- Determine Tariff, Regulatory, Reliability Issues
- Obtain Midwest ISO Stakeholder Approval
  - Compare Midwest ISO & PJM Processes
- C Midwest ISO Develop Tariff Changes
  - Submit Regulatory Filings
    - Modify Policies, Procedures, Applications, Systems
- Y Provide Training and Implement Changes

Y

### **Overall Status**

### **JCM Leads**

- Midwest ISO: R. Moore Darrah
- PJM: C. Advena

### Legend

- C Completed
- G On Target No Issues
- Y Need to watch Some Issues
- In Jeopardy Significant Issues

### **KEY ACCOMPLISHMENTS**

 BPM 19 for Blackstart and System Restoration Service was approved by the Reliability Subcommittee on June 3, 2009, and approved with comments by the Tariff and Business Practices Subcommittee on July 13, 2009. A revised version of the BPM was posted to the Midwest ISO Internet on July 16, 2009.

### **UPCOMING ACTIVITIES**

• Training to be included in Midwest ISO's technical training cycle 4. Completion anticipated by end of December, 2009.

# **ISSUES & CONCERNS**





# **Cross Border Cost Sharing of Expansion**

# C FERC Issues Order Reliability Cost Sharing C Reset Milestones C Compliance Filing on Reliability Cost Sharing Develop Proposal for Economic Cost Sharing C Submit Economic Cost Sharing Proposal to FERC C FERC Issues Order on Economic Cost Sharing

# JCM Leads

- Midwest ISO: J. Webb
- PJM: S. Pincus

# Legend

- C Completed
  - On Target No Issues
- Y Need to watch Some Issues
  - In Jeopardy Significant Issues

# **KEY ACCOMPLISHMENTS**

- June 8, 2009, Midwest ISO and PJM responded to FERC's May 8, 2009 Deficiency Letter.
- Pioneer Transmission LLC, and LS Power Transmission LLC filed Motions to Intervene on June 29, 2009.

# **UPCOMING ACTIVITIES**

 Awaiting a FERC order on the January 28, 2009 filing as amended by the June 8, 2009 respond to the Deficiency Letter.

### **ISSUES & CONCERNS**

None





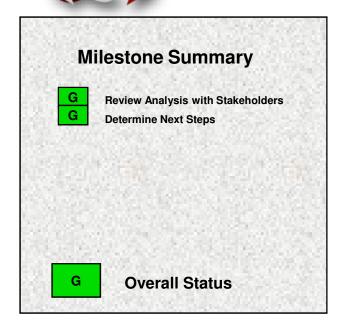
# JCM Further Analysis







# Dynamic Dispatch. Sched./Dispatch. Trans.



# **JCM Leads**

Midwest ISO: D. ChatterjeePJM: S. Bresler

# C Completed G On Target – No Issues Y Need to watch – Some Issues In Jeopardy – Significant Issues

# **KEY ACCOMPLISHMENTS**

 Midwest ISO and PJM have completed initial analysis on proxy bus prices. When differences occur in proxy bus prices the differences generally converged within relatively short time frames.

### **UPCOMING ACTIVITIES**

 Continuing to evaluate if dispatchable transactions could help with further optimizing the interchange between the Midwest ISO and PJM and accomplish further economical energy cost over the region covering the two RTO footprint. Projected completion anticipated in 2010.

### **ISSUES & CONCERNS**





# JCM Hold







# **Shared Regulation Market**



# **Milestone Summary**

G

Resolve CA Consolidation Issues

G

Analyze Options Shared Reg. Mkt. Perform Detail Study

G

Identify Changes Policies, Procedures,

applications, etc.

**Review Results with Stakeholders** 

Go/No Go Decision

G

**Overall Status** 

# **JCM Lead**

Midwest ISO: T. RameyPJM: S. Bresler

### Legend

C Completed

On Target - No Issues

Υ

Need to watch – Some Issues

Rı

In Jeopardy - Significant Issues

# **KEY ACCOMPLISHMENTS**

 Midwest ISO commenced its Ancillary Services Market January 6, 2009.

### **UPCOMING ACTIVITIES**

• 2009 will be focused on data collection. The decision on whether to move forward with implementation will not occur until 2010.

### **ISSUES & CONCERNS**





# **Cross Border FTRs in the Allocations**

# Milestone Summary Determine allocation process changes to create alignment Define business rules for resolving differences Perform Detail Cost/Benefit Analysis Review Results with Stakeholders Go/No Go Decision Overall Status

# **JCM Lead**

Midwest ISO: T. RameyPJM: S. Bresler

# C Completed G On Target – No Issues Y Need to watch – Some Issues In Jeopardy – Significant Issues

# **KEY ACCOMPLISHMENTS**

 The 2008-2010 FTR Projects Survey results were discussed at the March 4, 2008, Midwest ISO Market Subcommittee Meeting. The Cross Border FTRs in the Allocations Project was ranked as the third priority and will not be targeted for completion in 2009.

### **UPCOMING ACTIVITIES**

• The Market Subcommittee is setting the priority for this initiative.

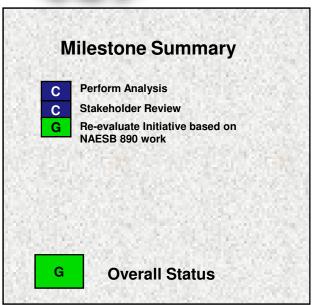
### **ISSUES & CONCERNS**





# **Coordinated OASIS**





# **JCM Leads**

Midwest ISO: J. PewarskiPJM: C. Advena

# Legend Completed On Target – No Issues Need to watch – Some Issues In Jeopardy – Significant Issues

### **KEY ACCOMPLISHMENTS**

 At the June 1, 2007, JCM Joint Stakeholder meeting it was agreed to place this initiative on hold pending definition of NAESB OASIS changes resulting from FERC Order Number 890.

# **UPCOMING ACTIVITIES**

 NAESB work on Coordinated OASIS will not be completed until 2010. Decision will be made if additional coordination is needed at that time.

# **ISSUES & CONCERNS**





# **Netting in the IDC**



# **Milestone Summary**

- Conduct Analysis
- G Develop Draft Recommendation
  - Review Preliminary Recommendation with ORS
- G Conduct Detail Analysis/Cost Estimates
- G Prepare Final Recommendation to ORS
  - Present Recommendation to ORS
  - ORS Action on Recommendation

G C

**Overall Status** 

# **JCM Leads**

Midwest ISO: T. Mallinger

• PJM: F. Koza

# Legend

- C Completed
- G On Target No Issues
- Y Need to watch Some Issues
- In Jeopardy Significant Issues

# **KEY ACCOMPLISHMENTS**

### **UPCOMING ACTIVITIES**

• Initiation of analysis will not begin until 2010.

# **ISSUES & CONCERNS**





# Completed







# **Completed Initiatives**

# **Committed Initiatives**

- Midwest ISO Ramp Viewer
- Moving JOUs Between Markets
- Broader Price Transparency Common Search Engine
- Broader Price Transparency Enhanced Joint Website
- Broader Price Transparency Link Midwest ISO PTP and PJM eData sites
- Common Long-Term Transmission Queue
- Alignment of OASIS Business Practices
- Emergency Energy Agreements Alignment of Agreements and Practices
- Joint Expansion Planning (Coordinated System Plan)
- Common Deliverability Studies
- Common Treatment of Dynamic Schedules and Pseudo Ties
- PJM Marginal Losses
- Central Location to View Both Ramp Viewers
- Alignment of FTR Timelines and Products
- Market to Market Relaxation of Constraints

# **Require Further Analysis**

- Production Cost Study
- Common Time Zones PJM Move to EST (Decision not to proceed with initiative)
- Market Flow Threshold Assessment (Decision to move forward with 12-month field test)
- Super Regional Reserve Sharing (Decision not to proceed with this initiative)
- Investigation of Loop Flow Across the Combined Footprint Phase I
- Investigation of Loop Flow Across the Combined Footprint Phase II
- Outage Coordination
- Alternative Border Pricing Point Calculation (Decision not to proceed based on Midwest ISO and PJM analysis of proxy bus prices)
- Market Flow Threshold Reported to the IDC



