JCM Initiatives Update

January 2010





Outstanding Initiatives as of January 2010



		Project	Completion Date
Commercial	FTR Market Convergence	Cross Border FTRs in the Allocations	On Hold
	Increased Market Opportunities	Shared Regulation Market	On Hold
	Operational Consistency	Common Ramp Portal	On Hold
		Coordinated OASIS	2010
		Netting in the IDC	On Hold
		Dynamic Dispatchable Transactions and Schedules	2011







JCM Committed

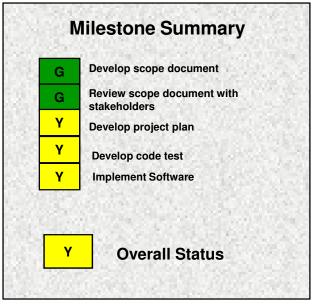
Initiatives





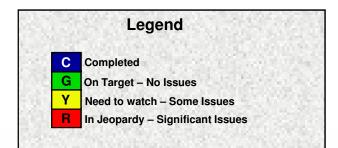
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Common Ramp Portal



JCM Leads

- Midwest ISO: M. Luttrell
- PJM: C. Advena



KEY ACCOMPLISHMENTS

• PJM discussed tabling this initiative in 2010 with its stakeholders at the January 20, 2010, Markets and Reliability Committee. The priority of this initiative will be revisited in early 2011.

UPCOMING ACTIVITIES

• No planned activities for 2010.

ISSUES & CONCERNS

• Implementation of this initiative will be based on the Midwest ISO and PJM stakeholders' priority assignment.

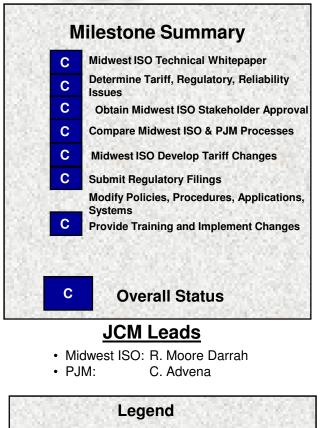




Black Start and Restoration

None.

· None.

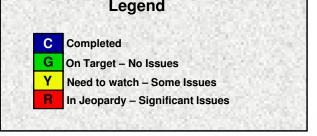


KEY ACCOMPLISHMENTS

• Training for Black Start and Restoration was completed on December 15, 2009 which completes this initiative.

UPCOMING ACTIVITIES

ISSUES & CONCERNS







JCM Further Analysis

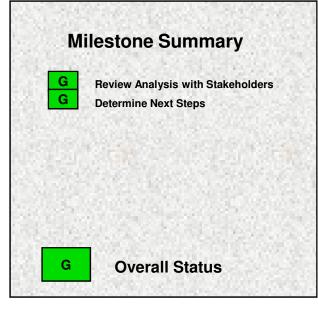
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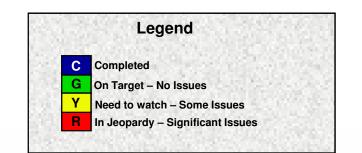
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Dynamic Dispatch. Sched./Dispatch. Trans.



JCM Leads

- Midwest ISO: D. Chatterjee
- PJM: S. Bresler





KEY ACCOMPLISHMENTS

• PJM has reviewed and provided comments on the white paper that described a preliminary conceptual framework developed by the Midwest ISO. While both parties agree there may be additional efficiencies to be gained with respect to the real time interchange between the two RTOs, further discussion is required regarding the mechanics as to how such efficiency gains could be achieved.

UPCOMING ACTIVITIES

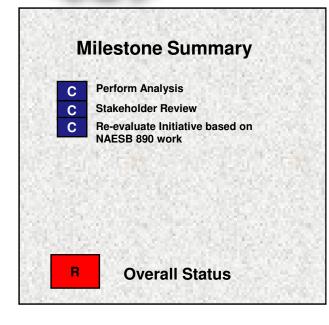
- Midwest ISO will revise the conceptual framework based on feedback provided by the PJM and send the revised white paper to PJM when ready.
- Once an agreement is reached on the high level objectives and feasibility of framework, stakeholder discussions will be initiated by each RTO.

ISSUES & CONCERNS

• The design and implementation of associated enhancements is expected to be dependent on other initiatives such as the Market Pricing Enhancements project at the Midwest ISO and the look-ahead commitment and dispatch projects at the two RTOs. As a result, the new projected completion is end of 2011.

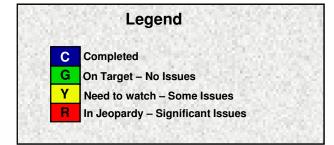


Coordinated OASIS



JCM Leads

- Midwest ISO: J. Pewarski
- PJM: C. Advena





• Midwest ISO and PJM reviewed the NAESB requirements related to this initiative which were directed by the Commission in Order 890

KEY ACCOMPLISHMENTS

- Paragraph 1377: "we require transmission providers working through NAESB to develop business practice standards related to coordination of requests across multiple transmission systems."
- Based on this review, Midwest ISO and PJM agree that the requirements documented in Order 890 supersede this initiative and no further action is required for Midwest ISO and PJM to continue with this two party Coordinated OASIS initiative.
- Midwest ISO and PJM will work with NAESB and other transmission providers in developing business practice standards related to the coordination of requests across multiple transmission systems.

UPCOMING ACTIVITIES

None

ISSUES & CONCERNS

None.



Shared Regulation Market

М	ilestone Summary
G G	Establish Priority with Stakeholders Determine Next Steps
G	Overall Status

JCM Lead

- Midwest ISO: T. Ramey
- PJM: S. Bresler

On Target – No Issues

Need to watch – Some Issues In Jeopardy – Significant Issues

Completed

С

G Y

Legend

• None.

KEY ACCOMPLISHMENTS

UPCOMING ACTIVITIES

• The Market Subcommittee is setting the priority for this initiative.

ISSUES & CONCERNS



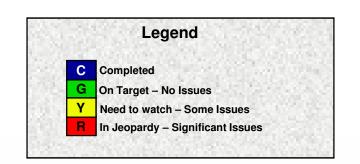


Cross Border FTRs in the Allocations

М	ilestone Summary
G G	Establish Priority with Stakeholders Determine Next Steps
G	Overall Status

JCM Lead

- Midwest ISO: T. Ramey
- PJM: S. Bresler





· None.

KEY ACCOMPLISHMENTS

UPCOMING ACTIVITIES

• The Market Subcommittee is setting the priority for this initiative.

ISSUES & CONCERNS



Netting in the IDC

-	Milestone Summary	
G	Conduct Analysis	
G	Overall Status	

KEY ACCOMPLISHMENTS

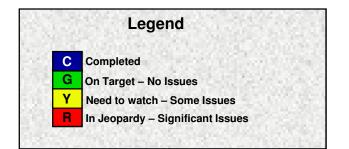
UPCOMING ACTIVITIES

• Initiation of analysis will not begin until 2012. Midwest ISO and PJM plan to address the Parallel Flow Visualization project before beginning work on this initiative.

JCM Leads

• Midwest ISO: T. Mallinger

• PJM: F. Koza



ISSUES & CONCERNS

• None.





Completed

Initiatives





Completed Initiatives

Committed Initiatives

- Midwest ISO Ramp Viewer
- Moving JOUs Between Markets
- Broader Price Transparency Common Search Engine
- Broader Price Transparency Enhanced Joint Website
- Broader Price Transparency Link Midwest ISO PTP and PJM eData sites
- Common Long-Term Transmission Queue
- Alignment of OASIS Business Practices
- Emergency Energy Agreements Alignment of Agreements and Practices
- Joint Expansion Planning (Coordinated System Plan)
- Common Deliverability Studies
- · Common Treatment of Dynamic Schedules and Pseudo Ties
- PJM Marginal Losses
- · Central Location to View Both Ramp Viewers
- · Alignment of FTR Timelines and Products
- Market to Market Relaxation of Constraints
- · Cross Border Cost Sharing of Expansion
- OR/RSG Alignment (no further action)
- Black Start and Restoration





Completed Initiatives

Require Further Analysis

- Production Cost Study
- Common Time Zones PJM Move to EST (Decision not to proceed with initiative)
- Market Flow Threshold Assessment (Decision to move forward with 12-month field test)
- Super Regional Reserve Sharing (Decision not to proceed with this initiative)
- Investigation of Loop Flow Across the Combined Footprint Phase I
- Investigation of Loop Flow Across the Combined Footprint Phase II
- Outage Coordination
- Alternative Border Pricing Point Calculation (Decision not to proceed based on Midwest ISO and PJM analysis of proxy bus prices)
- Market Flow Threshold Reported to the IDC
- Coordinated OASIS (Decision not to proceed; supersede by FERC Order 890)



